

## Energy

Provision	Recommendation	Status
ENG – O1	To recognise the local, <del>and</del> regional <del>and</del> national benefits of electricity transmission, distribution and renewable electricity generation activities, <u>by providing</u> for their development, operation, maintenance and upgrading to meet the needs of Te Tai o Poutini/the West Coast.	S42A Report, para. 170 – 171
ENG – O2	To recognise the functional and operational needs associated with the location and design of <u>renewable electricity generation, energy investigation, distribution and transmission energy</u> activities, and to <u>minimise manage</u> adverse effects of these activities on communities and the environment.	Addendum, para. 18 – 20
ENG – O3	To provide for <u>and enable</u> the development, operation, maintenance and upgrade of <u>renewable electricity generation, energy investigation, distribution and transmission energy</u> activities and to protect them from the adverse effects of <del>incompatible</del> subdivision, <u>use</u> and development.	Addendum, para. 18 – 20
ENG – O4	To recognise and provide for the national, regional and local significance and benefits of the National Grid, by ensuring the safety, efficiency, operation, maintenance, repair, upgrade and development is not adversely affected by subdivision, use and development.	Retained as notified
<u>ENG-OX</u>	<u>To ensure the efficient provision and use of distribution and transmission activities by co-ordinating the provision with subdivision, use and development.</u>	Addendum, para. 33
ENG – P1	Provide for <u>and enable</u> the development, operation, maintenance and upgrading of existing and new electricity transmission, distribution and renewable generation infrastructure and assets.	Addendum, para. 37
ENG – P2	<del>When considering proposals to develop and operate new and existing</del> <u>Manage</u> adverse effects <del>from development of new or development,</del> <u>operation, maintenance or upgrading of existing energy activities</u> have particular regard to the benefits <del>to be obtained from the proposal,</del> including;	S42A Report, para. 195 – 199

	<ul style="list-style-type: none"> <li>a. Maintaining or increasing security of renewable electricity supply <del>by diversifying the type and/or location of electricity generation;</del></li> <li>b. <u>Providing for diversity of the type and location of electricity generation;</u></li> <li>c. Maintaining or increasing renewable electricity generation capacity while avoiding, reducing or displacing greenhouse gas emissions;</li> <li>d. Economic, social, environmental or cultural wellbeing;</li> <li>e. The contribution the proposal will have towards New Zealand meeting its renewable electricity generation targets;</li> <li>f. Effective transmission and distribution of electricity supply;</li> <li>g. Facilitation and use of renewable energy;</li> <li>h. Security of electricity supply; and</li> <li>i. Meeting New Zealand/Aotearoa me Te Waipounamu's climate change obligations.</li> </ul>	
ENG – P3	<p><del>Minimise reverse sensitivity effects from</del> <u>Manage activities to avoid</u> adverse reverse sensitivity effects from subdivision, use and development on renewable <u>electricity generation energy</u> activities and <del>protect energy activities from adverse effects to ensure their ongoing operation, maintenance, upgrade or development.</del></p>	S42A Report, para. 202 – 203 Addendum, para. 39 & 43
ENG – P4	<p><del>Minimise</del> <u>Manage-Avoid, remedy, mitigate</u> adverse effects on <del>communities and</del> the environment from <u>renewable electricity generation, energy investigation, distribution and transmission energy</u> activities by:</p> <ul style="list-style-type: none"> <li>a. Having regard to the values associated with areas identified as having significant environmental values, <del>urban amenity, areas of high recreational value,</del> outstanding and high natural character areas, outstanding landscapes and features, Poutini Ngāi Tahu and heritage sites, and significant natural areas;</li> <li>b. Implementing industry best management practices around electrical safe distances;</li> <li>c. Maintaining ongoing access to grid and distribution <del>elements infrastructure</del> and structures for <u>operation,</u> maintenance and upgrading works; and</li> </ul>	S42A Report, para. 209 – 211 Addendum, para. 18 – 20, 44 & 45

	Avoiding exposure to health and safety risks.	
ENG – P5	<p><del>When considering proposals to develop, operate, maintain and upgrade new and</del>  <u>Manage adverse effects from the development of new or <b>development, operation, maintenance or upgrading of</b> existing <b>renewable electricity generation, energy investigation, distribution and transmission energy</b> activities by:</u></p> <p>a. Recognise their functional <del>constraints</del> <u>needs</u> and operational <del>requirements</del> <u>needs</u>; and</p> <p><del>Where new transmission infrastructure and major upgrades to transmission infrastructure are proposed have regard to the extent to which any adverse effects</del>  <u>Having regard to the extent to which any adverse effects of significant electricity distribution lines</u> have been minimised in the route, site and method selection.</p>	S42A Report, para. 215 – 218 Addendum, para. 18 – 20
ENG – P6	<p>Provide for the development, upgrading, maintenance and operation of:</p> <p>a. A range of <del>small, community and large scale</del> renewable electricity generation activities; and</p> <p>Activities that seek to investigate, identify and/or assess potential sites and energy sources for renewable electricity generation.</p>	S42A Report, para. 202
ENG – P7	<p>Recognise and provide for the national, regional and local benefits of the National Grid, including by:</p> <p>a. Enabling the operation, maintenance and <b>minor</b> upgrading requirements of existing National Grid assets;</p> <p>b. Providing for <b>other upgrades and</b> the effective development of new National Grid assets; and</p> <p>c. When considering measures to avoid, remedy and mitigate adverse effects of National Grid activities, have regard to:</p> <p>i. The technical and operational constraints of the National Grid; and</p> <p>The extent to which proposals have avoided, remedied and mitigated effects through the route, site and method selection.</p>	Addendum, para. 21 – 33
ENG – P8	Manage the adverse effects of the <b>development of the</b> National Grid by:	S42A Report, para. 226

	<ul style="list-style-type: none"> <li>a. Where appropriate, using substantial upgrades as an opportunity to reduce existing adverse effects</li> <li>b. Seeking to avoid adverse effects on areas <u>and values</u> identified in Schedules <u>1 – 8</u>;</li> <li>c. Where the National Grid has a functional <u>need</u> or operational need to locate within the Coastal Environment, manage adverse effects by: <ul style="list-style-type: none"> <li>i. <u>Seeking to avoid Avoiding</u> adverse effects on areas <u>and values</u> identified in schedules <u>1 – 8</u> <del>Overlay Chapter</del> areas and where it is not practicable to avoid <u>because of functional needs or operational needs of the National Grid</u>, to remedy or mitigate;</li> <li>ii. <u>Seeking to avoid Avoiding</u> significant adverse effects on other areas of natural character, natural attributes and character of natural features and landscapes and indigenous biodiversity values that meet the criteria in Policy 11(b) of the <b>NZCPS</b> 2010; and</li> <li>iii. Recognise that there may be some areas within the sites and areas identified in Schedules <u>1 – 8</u> where avoidance of adverse effects is required to protect the identified values and characteristics.</li> <li>iv. <u>Remedy or mitigate any adverse effects from the operation, maintenance, upgrade or development of the National Grid which cannot be avoided, to the extent practicable.</u></li> </ul> </li> </ul>	<p>Addendum, para. 46</p>
<p>ENG – P9</p>	<p>Manage activities within the National Grid Yard and the National Grid Subdivision Corridor to:</p> <ul style="list-style-type: none"> <li>a. Ensure the safe and efficient operation, maintenance, repair, upgrading and development of the National Grid is not compromised;</li> <li>b. Avoid <u>incompatible</u> land use, <u>buildings and structures that may directly affect or otherwise compromise the National Grid</u>;</li> <li>c. Manage subdivision <u>within the National Grid Subdivision Corridor</u> to avoid subsequent land use activities from compromising the operation, maintenance, upgrading and development of the National Grid;</li> </ul>	<p>S42A Report, para. 231 Addendum, para. 47</p>

	<ul style="list-style-type: none"> <li>d. Achieve compliance with the <b>New Zealand Electrical Code of Practice for Electrical Safe Distances (NZCEP 34: 2001)</b> and avoid exposure to health and safety risks from the National Grid; and</li> <li>e. <a href="#">Maintain ongoing access for maintenance and upgrading works on the National Grid, and</a></li> <li>f. Avoid, to the extent reasonably possible, <a href="#">the</a> potential for reverse sensitivity effects on the National Grid.</li> </ul>	
<a href="#">ENG – PX1</a>	<p><u>Manage activities in and around Significant Electricity Distribution Lines to:</u></p> <ul style="list-style-type: none"> <li>a. <u>Ensure the safe and efficient operation, maintenance, repair, upgrading and development of the lines are not compromised by subdivision, use and/or development;</u></li> <li>b. <u>Achieve compliance with the New Zealand Electrical Code of Practice for Electrical Safe Distances (NZCEP 34:2001) and avoid health and safety risks from Significant Electricity Distribution Lines; and</u></li> <li>c. <u>Manage-To protect the lines from-potential reverse sensitivity effects. <del>on Significant Electricity Distribution Lines.</del></u></li> </ul>	S42A Report, para. 235 Addendum, para. 48
<a href="#">ENG-PX2</a>	<a href="#">Discourage the development non-renewable electricity generation activities by first avoiding adverse environmental effects, where avoidance is not practicable, adverse effects shall be remedied or mitigated.</a>	S42A Report, para. 233 Addendum, para. 36
ENG – R1	<p><b>Energy Permitted Activity Performance Standards</b> <b>Activity Status Permitted</b> Where:</p> <ul style="list-style-type: none"> <li>1. Electric and Magnetic fields – An activity generating electric or magnetic fields does not exceed the maximum exposure level listed in the International Commission on Non-ionizing Radiation Protection <a href="#">Guidelines for limiting exposure to time-varying electric and magnetic fields (1Hz - 100 kHz) (Health Physics (6):818-836; 2010)</a>, and the recommendations from <a href="#">the World Health Organisation's monograph Environmental Health Criteria 238, June 2007.</a></li> </ul>	S42A Report, para. 244 & 245
ENG – R2	<b>Substations (Zone)</b>	S42A Report, para. 248

	<p><b>Activity Status Permitted</b> Where:</p> <ol style="list-style-type: none"> <li>1. All performance standards in Rule ENG - R1 are complied with; and</li> <li>2. This is the operation, maintenance, repair and upgrade of an existing substation (zone) where any upgrades are undertaken within existing switchyards or buildings, in any zone; or</li> <li>3. This is a new substation (zone) <del>or upgrade to an existing substation (zone):</del></li> <li>4. Located in an Industrial zone; and</li> <li>5. The substation will be visually screened from the road and any <u>existing residential building located outside the Industrial Zones</u> by fencing and / or landscaping</li> </ol>	
ENG – R3	<b>Substations (<del>Zone Distribution</del>)</b>	
ENG – R4	<p><del>Operating existing transmission and distribution lines, new distribution and transmission lines, maintaining, minor upgrading, strengthening, upgrading and replacing support structures and foundations</del> <u>The operation, maintenance, repair and minor upgrading of distribution lines and transmission lines not managed by the National Environmental Standard for Electricity Transmission Activities</u></p> <p><b>Activity Status Permitted</b> Where:</p> <ol style="list-style-type: none"> <li>1. All performance standards in Rule ENG - R1 are complied with;</li> <li>2. Any realignment, relocation or replacement of a network utility pole, pipe, tower, structure, building or minor utility structure is within 5m of the alignment or location of the original existing pole, tower, structure, building or minor utility structure;</li> <li>3. A replacement pole, tower, or structure does not exceed the height of the original pole, tower, or structure by more than 30 percent, measured from the top of the foundation;</li> </ol>	S42A Report, para. 253 – 255 Addendum, para. 23 & 24

	<ol style="list-style-type: none"> <li>4. The diameter or width of the replacement pole <u>structures at its widest point</u> does not exceed twice that of the replaced pole at its widest point and; where a single pole is replaced with a pi pole, the width of the pi pole structure must not exceed three times that of the replaced pole at its widest point;</li> <li>5. Additional conductors or lines do not increase the number of conductors or lines by more than 100 percent of the original;</li> <li>6. The footprint of the structure or building does not increase by more than 30 percent of the existing building or structure, excluding any pole or pi pole structure provided above;</li> <li>7. The face area of a replacement panel antenna or the diameter of a replacement dish antenna does not increase by more than 20 percent;</li> <li>8. There are no additional towers; and</li> <li>9. A pole is not replaced with a tower.</li> </ol>	
<p>ENG – R5</p>	<p><del>The construction, operation, maintenance, repair and upgrade of renewable energy structure for small scale use</del> <u>small scale distributed electricity generation</u> <del>Renewable Electricity Generation Activity</del></p> <p><b>Activity Status Permitted</b> Where:</p> <ol style="list-style-type: none"> <li>1. <u>The construction, operation, maintenance, repair and upgrading of small and community scale renewable electricity generation shall comply with the following standards:</u> <ol style="list-style-type: none"> <li>a. <del>Solar panels do not exceed the permitted building height in the relevant zone by more than 0.25m vertically;</del></li> <li>b. <del>Small scale wWind turbines do not exceed 8m in height;</del></li> </ol> </li> <li>1- <del>Small scale wWind turbines comply with NZS 6808:2010 Acoustics – Wind Farm Noise;</del></li> <li>2- c. <u>Solar panels and any land based structure, building or impermeable surface for hydroelectricity generation must <b>comply with building height and scale performance standards: not exceed: a footprint of 25m<sup>2</sup></b></u> <ol style="list-style-type: none"> <li>a. <u>NOSZ – R1;</u></li> <li>b. <u>OSZ – R1;</u></li> <li>c. <u>SARZ – R1;</u></li> <li>d. <u>COMZ-R1;</u></li> <li>e. <u>MUZ-R1;</u></li> </ol> </li> </ol>	<p>S42A Report, para. 258 Addendum, para. 55</p>

- f. NCZ-R1;
- g. RCZ-R1;
- h. GIZ-R1;
- i. LIZ-R1;
- j. GRZ-R1;
- k. LLRZ-R1;
- l. MRZ-R1;
- m. GRUZ-R1;
- n. RLZ-R1;
- o. SETZ-R2;
- p. BCZ-R3;
- q. FUZ-R1;
- r. HOSZ-R1;
- s. MINZ-R3;
- t. MPZ-R1;
- u. PORTZ-R1;
- v. STADZ-R1; and
- w. SVZ-R1.

3- 2. The operation, maintenance, repair and upgrading of large scale renewable electricity generation shall comply with building and structure, height and scale performance standards: not exceed a footprint of 25m<sup>2</sup>

- a. NOSZ – R1;
- b. OSZ – R1;
- c. SARZ – R1;
- d. COMZ-R1;
- e. MUZ-R1;
- f. NCZ-R1;
- g. RCZ-R1;
- h. GIZ-R1;
- i. LIZ-R1;
- j. GRZ-R1;
- k. LLRZ-R1;
- l. MRZ-R1;
- m. GRUZ-R1;
- n. RLZ-R1;



	<ul style="list-style-type: none"> <li>o. <u>SETZ-R2;</u></li> <li>p. <u>BCZ-R3;</u></li> <li>q. <u>FUZ-R1;</u></li> <li>r. <u>HOSZ-R1;</u></li> <li>s. <u>MINZ-R3;</u></li> <li>t. <u>MPZ-R1;</u></li> <li>u. <u>PORTZ-R1;</u></li> <li>v. <u>STADZ-R1; and</u></li> <li>w. <u>SVZ-R1.</u></li> </ul> <p><u>Any building or structure must not be located within an existing esplanade reserve or strip.</u></p> <p><b>Activity status where compliance not achieved:</b>  <u>Restricted Discretionary</u> where performance standards <del>1 –3 or 5–6</del> are <u>is</u> not complied with.  Discretionary where performance standard 2 is not complied with.  <u>Non-complying where with performance standard 4 is not complied with.</u></p>	
ENG – R6	<p><b>Activities in and around the Significant Electricity Distribution Lines</b></p> <p><b>Activity Status Permitted</b></p> <p>Where:</p> <ol style="list-style-type: none"> <li>1. Performance standards in Rule ENG - R1 are complied with;</li> <li><del>2. These are Energy Activities;</del></li> <li>3. The following other activities are able to occur under the conductors where these are Permitted within the relevant zone and overlay: <ol style="list-style-type: none"> <li>i. Fences less than 2.5m high;</li> <li>ii. Alterations and additions to existing buildings and structures used for sensitive activities that do not involve an increase in the building envelope;</li> <li>iii. Network Utilities within a transport corridor or any part of electricity infrastructure;</li> <li>iv. Structures used for agricultural and horticultural activities excluding buildings for sensitive activities;</li> </ol> </li> <li>4. The only buildings or structures erected within 12m of any support structure are: <ol style="list-style-type: none"> <li>i. Network Utilities within a transport corridor; or</li> </ol> </li> </ol>	S42A Report, para. 262

	<ul style="list-style-type: none"> <li>ii. Any part of electricity infrastructure;</li> <li>iii. Fences more than 5m from the support structure and less than 2.5m in height; and</li> </ul> <p>5. Structures and activities located near <del>transmission</del> <u>distribution</u> lines must comply with the safe distance requirements in the New Zealand Electrical Code of Practice for Electrical Safe Distances (NZECP 34:2001).</p> <p><b>Activity status where compliance not achieved:</b> <u>Non-complying-Discretionary</u></p>	
ENG – R7	<p><b>Buildings, Structures and Activities within the National Grid Yard</b></p> <p><b>Activity Status Permitted</b></p> <p>Where:</p> <ul style="list-style-type: none"> <li>1. These are the following activities where they are also Permitted within the relevant zone and overlay: <ul style="list-style-type: none"> <li>i. Fences less than 2.5m high;</li> <li>ii. Alterations and additions to existing buildings and structures used for sensitive activities that do not involve an increase in the building or structure height or footprint;</li> <li>iii. Infrastructure undertaken by a Network Utility <u>operation Operator within a transport corridor</u> or any part of electricity <u>generation infrastructure</u> that connects the National Grid;</li> <li>iv. <del>Non-habitable farm or horticultural buildings or structures excluding commercial greenhouses, protective canopies, wintering barns, produce packing facilities, dairy and milking sheds</del> <u>The activity is not a sensitive activity;</u></li> <li>v. An accessory building or structure associated with an existing residential activity that is less than 10m<sup>2</sup> and 2.5m in height;</li> </ul> </li> <li>2. All buildings, structures and activities permitted by 1. above must have: <ul style="list-style-type: none"> <li>i. A minimum vertical clearance of at least 10m below the lowest point of a conductor - or meet the electrical distances required by NZECP 34: 2001 under all transmission line and building operation conditions;</li> <li>ii. Not result in the loss of vehicle access to a National Grid support structure;</li> </ul> </li> </ul>	<p>S42A Report, para. 268 &amp; 269</p> <p>Addendum, para. 56</p>

	<p>iii. Be located <u>at least 12 metres from the outer visible edge of a foundation of a National Grid transmission support structure National Grid Yard</u>, except where it is:</p> <p>a. Infrastructure undertaken by a network utility operator, or any part of electricity infrastructure that connects the National Grid;</p> <p>b. A fence not exceeding 2.5m in height that is located at least:</p> <ol style="list-style-type: none"> <li>I. 6m from the outer visible edge of a foundation of a National Grid transmission line tower; or</li> <li>II. 5m from the outer visible edge of a foundation of a National Grid transmission line pole;</li> <li>III. An artificial crop protection structure or crop support structure not exceeding 2.5m in height and located at least 8m from a National Grid transmission line pole that:</li> <li>IV. Is removable or temporary to allow a clear working space of 12m from the pole for maintenance; and</li> <li>V. Allows all weather access to the pole and sufficient area for maintenance equipment including a crane; or</li> <li>VI. A building or structure where Transpower has given written approval in accordance with clause 2.4.1 of NZECP34: 2001.</li> </ol> <p>Activity status where compliance not achieved: <u>Non-complying-Discretionary</u></p>	
ENG – R8	<p><b>Installation of electricity cabinets</b> <b>Activity Status Permitted</b> Where:</p> <ol style="list-style-type: none"> <li>1. All performance standards in Rule ENG - R1 are complied with; and</li> <li>2. The cabinet has a maximum height above ground level of 2m <u>and a maximum area of 1.4m<sup>2</sup>.</u></li> </ol>	S42A Report, para. 276
ENG – R9	<p><b>Temporary Energy Activities</b> <b>Activity Status Permitted</b> Where:</p> <ol style="list-style-type: none"> <li>1. A The temporary energy activity is for up to a period of 24 months following a national, regional or local state of emergency declaration;</li> <li>2. All performance standards in Rule ENG - R1 are complied with; and</li> </ol>	S42A Report, para. 279 & 280 Addendum, para. 70

	<p>3. Any temporary structures are removed from the site <del>when operation ceases and the sites is rehabilitated</del> and the site is rehabilitated within one month of the operation ceasing.</p> <p>4. <u>The temporary energy activity is a back-up generator, provided this equipment is:</u></p> <ul style="list-style-type: none"> <li>i. <u>being tested and maintained for a period not exceeding 48 hours in duration; or</u></li> <li>ii. <u>to provide back-up electricity during routine or scheduled maintenance for a period not exceeding 48 hours; or for longer than 48 hours where that use complies with the noise limits specified between 0700 hours and 2200 hours relevant to the underlying zone; or</u></li> <li>iii. <u>for emergency purposes only and operates for a maximum of 12 months</u></li> </ul>	
<p>ENG – R10</p>	<p><b>Environmental monitoring and meteorological facilities associated with Energy Activities</b></p> <p><b>Activity Status Permitted</b></p> <p>Where:</p> <ul style="list-style-type: none"> <li>1. All performance standards in Rule <b>INFENG</b> - R1 are complied with; <b>and</b></li> <li>2. Monitoring <u>equipment</u> is not more than <u>4m in height and</u> 25m<sup>2</sup> in area;</li> <li>3. <u>Monitoring equipment complies with the relevant zone building or structure maximum height performance standards:</u> <ul style="list-style-type: none"> <li>a. <u>NOSZ – R1;</u></li> <li>b. <u>OSZ – R1;</u></li> <li>c. <u>SARZ – R1;</u></li> <li>d. <u>COMZ-R1;</u></li> <li>e. <u>MUZ-R1;</u></li> <li>f. <u>NCZ-R1;</u></li> <li>g. <u>RCZ-R1;</u></li> <li>h. <u>GIZ-R1;</u></li> <li>i. <u>LIZ-R1;</u></li> <li>j. <u>GRZ-R1;</u></li> <li>k. <u>LLRZ-R1;</u></li> <li>l. <u>MRZ-R1;</u></li> <li>m. <u>GRUZ-R1;</u></li> </ul> </li> </ul>	<p>S42A Report, para. 283</p> <p>Addendum, para. 57</p>

	<p>n. <a href="#">RLZ-R1</a>; o. <a href="#">SETZ-R2</a>; p. <a href="#">BCZ-R3</a>; q. <a href="#">FUZ-R1</a>; r. <a href="#">HOSZ-R1</a>; s. <a href="#">MINZ-R3</a>; t. <a href="#">MPZ-R1</a>; u. <a href="#">PORTZ-R1</a>; v. <a href="#">STADZ-R1</a>; and w. <a href="#">SVZ-R1</a>.</p> <p>Activity status where compliance not achieved: <a href="#">Non-complying Restricted Discretionary</a></p>	
ENG – RX1	<p><del>The construction, operation, maintenance, and repairs and installation</del> of Below Ground Energy Activities Activity Status Permitted Where: 1. All performance standards in Rule ENG - R1 are complied with. Activity status where compliance not achieved: <a href="#">Non-complying</a></p>	S42A Report, para. 324 Addendum, para. 51 & 52
ENG – RX2	<p><del>New Lines, Telecommunication Poles or Towers- Customer Connections</del> Activity Status Permitted Where: 1. All performance standards in Rule ENG - R1 are complied with 2. The connection does not include a new tower; 3. The connection does not exceed three additional poles; and 4. The diameter of conductors, lines or cables does not exceed 306mm. <b>Advice Note:</b> Where the connection is to a heritage item identified in Schedule One resource consent is also required under Rule HH - R5.</p>	S42A Report, para. 324 Addendum, para. 51 & 52
ENG – RX3	<p><del>The construction of distribution lines and transmission lines not managed by the National Environmental Standard for Electricity Transmission Activities</del></p>	S42A Report, para. 32 Addendum, para. 23 & 24
ENG – R11	<p><del>Substations (Zone and Distribution) not meeting Permitted Activity standards</del> Activity Status Restricted Discretionary</p>	S42A Report, para. 288 Addendum, para. 27

**Barker & Associates**

+64 375 0900 | admin@barker.co.nz | barker.co.nz

Kerikeri | Whangārei | Warkworth | Auckland | Hamilton | Cambridge | Tauranga | Napier | Wellington | Christchurch | Queenstown | Wānaka

	<p>Discretion is restricted to:</p> <ul style="list-style-type: none"> <li>a. Landscape measures;</li> <li>b. Locational, technical, <u>functional</u> and operational constraints;</li> <li>c. Impacts on resilience of the community to natural hazards and climate change;</li> <li>d. The benefits of the proposal to Aotearoa New Zealand meeting its Greenhouse Gas targets;</li> <li>e. <del>Impacts of contamination from the substation on any overlay;</del></li> <li>f. Benefits to the community from the substation; and</li> <li>g. The degree to which the proposed activity will cause significant adverse effects on <u>areas and values listed in Schedules 1-8 Overlay Chapter matters</u>.</li> </ul>	
ENG – R12	<p><del>Operating existing transmission and distribution lines, new distribution and transmission lines, maintaining, minor upgrading, strengthening, upgrading and replacing support structures and foundations</del> <u>Operation, maintenance, repair and upgrading of distribution lines and transmission lines not managed by the National Environmental Standard for Electricity Transmission Activities or Removal of Existing Above Ground Energy Activities</u> not meeting Permitted Activity standards</p>	S42A Report, para. 292 Addendum, para. 23 & 24
ENG – R13	<p><b>Installation of electricity cabinets not meeting Permitted Activity standards</b> <b>Activity Status Restricted Discretionary</b> Where:</p> <ul style="list-style-type: none"> <li>1. Performance standards in Rule ENG - R1 are complied with.</li> </ul> <p>Discretion is restricted to:</p> <ul style="list-style-type: none"> <li>a. Locational, technical, <u>functional</u> and operational constraints;</li> <li>b. The degree to which the proposed activity will cause significant adverse effects on Overlay Chapter matters; and</li> <li>c. Benefits to the community.</li> </ul>	S42A Report, para. 295
ENG – R14	<p><b>The construction, operation, maintenance, <u>repair and upgrading of small and community scale renewable electricity generation structures, activity and temporary energy activities</u> not meeting Permitted Activity standards</b></p>	S42A Report, para. 298 Addendum, para. 25 & 26
<u>ENG-RX4</u>	<u>Renewable energy investigation</u>	
<u>ENG-RX5</u>	<u>Temporary energy activities not meeting Permitted Activity standards</u>	

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+64 375 0900 | admin@barker.co.nz | barker.co.nz

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<p><u>ENG-RX6</u></p>	<p><u>Environmental monitoring and meteorological facilities associated with Energy Activities not meeting Permitted Activity standards</u></p> <p><b>Activity Status Restricted Discretionary</b></p> <p>Where:</p> <p>1. Performance standards in Rule ENG - R1 are complied with.</p> <p>Discretion is restricted to:</p> <ul style="list-style-type: none"> <li>a. Impacts on resilience of the community to natural hazards and climate change;</li> <li>b. The benefits of the proposal to Aotearoa New Zealand meeting its Climate Change and Greenhouse Gas targets;</li> <li>c. <u>The benefits of the proposal to the local and regional community and to resilience for Te Tai o Poutini/ the West Coast;</u></li> <li>d. Functional, <u>location, technical</u> and operational constraints;</li> <li>e. <u>Landscape measures The effects of the proposal on the amenity, character and landscape values of the underlying Zone;</u> and</li> <li>f. The degree to which the proposed activity will cause significant adverse effects on Overlay Chapter matters.</li> </ul>	<p>Addendum, para. 60</p>
<p>ENG – R15</p>	<p><u>New Large scale renewable electricity generation activity and Large scale renewable electricity generation activity excluding wind not meeting Permitted Activity standards</u></p>	<p>S42A Report, para. 302</p>
<p><del>ENG – R16</del></p>	<p><del>Large scale renewable electricity generation activity excluding wind</del></p>	<p>Addendum, para. 61</p>
<p><del>ENG – R17</del></p>	<p><del>Any energy activity which does not comply with New Zealand Standards NZS6808:2010 Acoustics – Wind Farm Noise</del></p>	<p>Addendum, para. 61</p>
<p>ENG – R18</p>	<p>Any energy activity generating electric or magnetic fields, that does not comply with Rule ENG - R1</p>	<p>Retain as notified</p>
<p>ENG – R19</p>	<p>Activities <del>in and around</del> the National Grid Yard <del>and between the Significant Electricity Transmission Lines</del>, that do not comply with Permitted Activity standards</p> <p><b>Activity Status <u>Non-complying Discretionary</u></b></p>	<p>Addendum, para. 56</p>
<p>ENG – R20</p>	<p>Energy Activities that do not meet Rules ENG - R12, ENG - R13, <del>or</del> ENG - R14, <u>ENG-RX4, ENG-RX5 or ENG-RX6</u></p>	
<p><u>ENG – RX7</u></p>	<p><b>Non-renewable Electricity Generation Activities</b></p> <p><b>Activity Status Non-complying</b></p>	<p>Addendum, para. 49</p>

	Activity status where compliance not achieved: N/A	
<u>ENG – RX8</u>	<u>Activities in and around Significant Electricity Distribution Lines, that do not comply with Permitted Activity standards</u> Activity Status Discretionary Activity status where compliance not achieved: N/A	
<u>ENG – RX9</u>	Any Energy Activity which is not a Permitted, Controlled, Restricted Discretionary or Discretionary Activity	

**Barker & Associates**

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